

## UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE ☒ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

1-14-74 Location Abandoned

DATE FILED 8-23-73

LAND: FEE &amp; PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-0147666-A

INDIAN

DRILLING APPROVED: 8-27-73

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1-14-74

FIELD: Aneth Development 786 Theater Aneth

UNIT:

COUNTY: San Juan

WELL NO. TEXACO-GOV'T.-JOAN CHORNEY NCT-1 #1

APT. NO: 43-037-30124

LOCATION 1980' FT. FROM (N) EX LINE, 1980'

FT. FROM (E) EX LINE. C SW NE 1/4-1/4 SEC. 26

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

40 S

23 E

26

TEXACO INC,

FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief *AMB*  
Approval Letter *8-27-73*  
Disapproval Letter .....

COMPLETION DATA:

Date Well Completed .....

Location Inspected .....

OW..... WW..... TA.....

Bond released

SW..... OS..... PA.....

State or Fee Land .....

LOGS FILED

Driller's Log.....

Electronic Logs (No.) .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

*Location Abandoned -*

*Well Not To Be Drilled*

Exclusive "Padded Shoulder" Feature

*proof*



*5-15-91*  
*for*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>Utah 0147666-A</b>
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Texaco Inc. Attention: T. Bliss</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 2100, Denver, Colorado 80201</b>		8. FARM OR LEASE NAME <b>Texaco-Govt-Joan Chorney BCT-1</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface <b>SW 1/4 NE 1/4, Sec. 26</b> At proposed prod. zone <b>1980' FNL &amp; 1980' FNL Sec. 26</b>		9. WELL NO. <b>1</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT <b>Aneth Field</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>660'</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 26-T40S-R23E SLM</b>
16. NO. OF ACRES IN LEASE <b>- -</b>		12. COUNTY OR PARISH <b>San Juan</b>
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>W 1/2 of NE 1/4</b>		13. STATE <b>Utah</b>
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>First Well 5750'</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4684' Gr.</b>		22. APPROX. DATE WORK WILL START* <b>9-7-73</b>

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	Circulate to surface
12-1/4"	8-5/8"	24#	1,600'	Circulate to surface
7-7/8"	5-1/2"	14 & 15.5#	5,750'	Cement to 600' above pay zone. DV collar to be run below DeChelly and cemented to bottom of surface casing.

Cause No. 17, dated 2-24-60, for the Greater Aneth Area specifies drilling and spacing units in the NW 1/4 and SE 1/4; however, the current pattern in section 23 to the north has been NE 1/4 and SW 1/4. It is therefore requested that the proposed location be approved. Samples will be taken at 30' intervals from surface to 5,000' and 10' intervals from 5,000' to TD. No cores are planned for this well. Drill stem tests are scheduled in the Ismay and Desert Creek formations. Logs will be run from surface casing to TD. Blowout preventor equipment will be 10" series 600, with blind and pipe rams hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Prospective zones will be perforated and acidized. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Johnnie Bliss*

TITLE

District Superintendent

DATE

August 17, 1973

(This space for Federal or State office use)

PERMIT NO.

*13.037-30124*

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (3)  
DurangoOGCC (2)  
SLC

TB ARM

\*See Instructions On Reverse Side

COMPANY Texaco Inc.

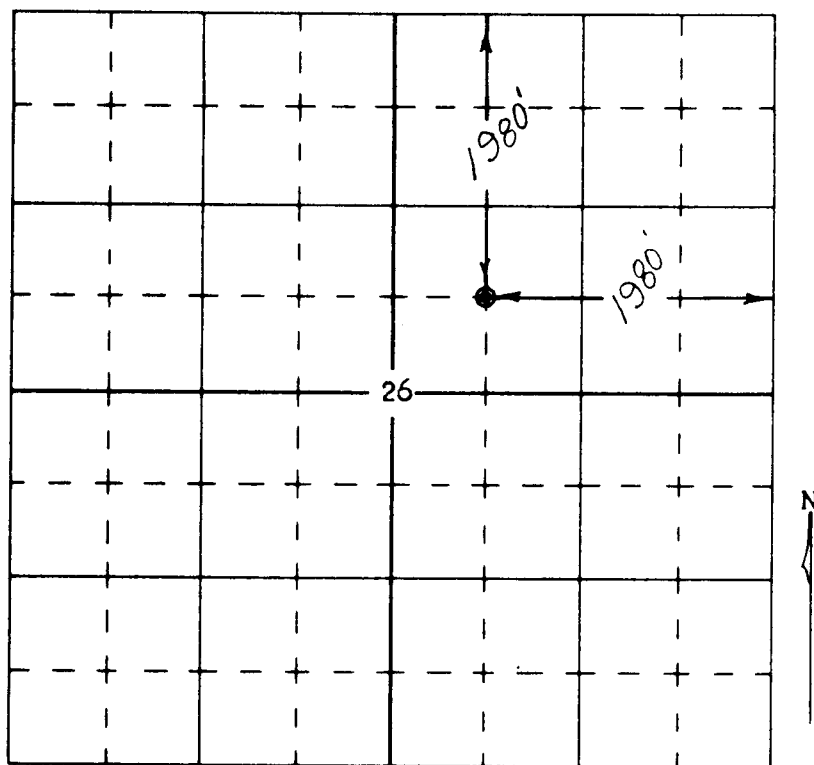
Well Name & No. Texaco-Govt-Joan Chorney NCT-1 #1 Lease No. \_\_\_\_\_

Location 1980 feet from North line and 1980 feet from East line

Being in San Juan County, Utah

Sec. 26, T.40S., R.23E., S.1.M.

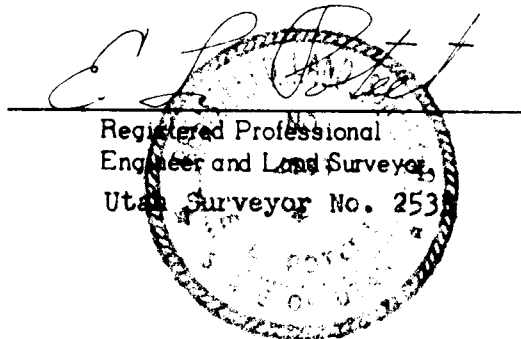
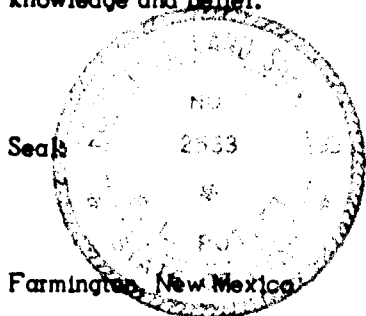
Ground Elevation 4684



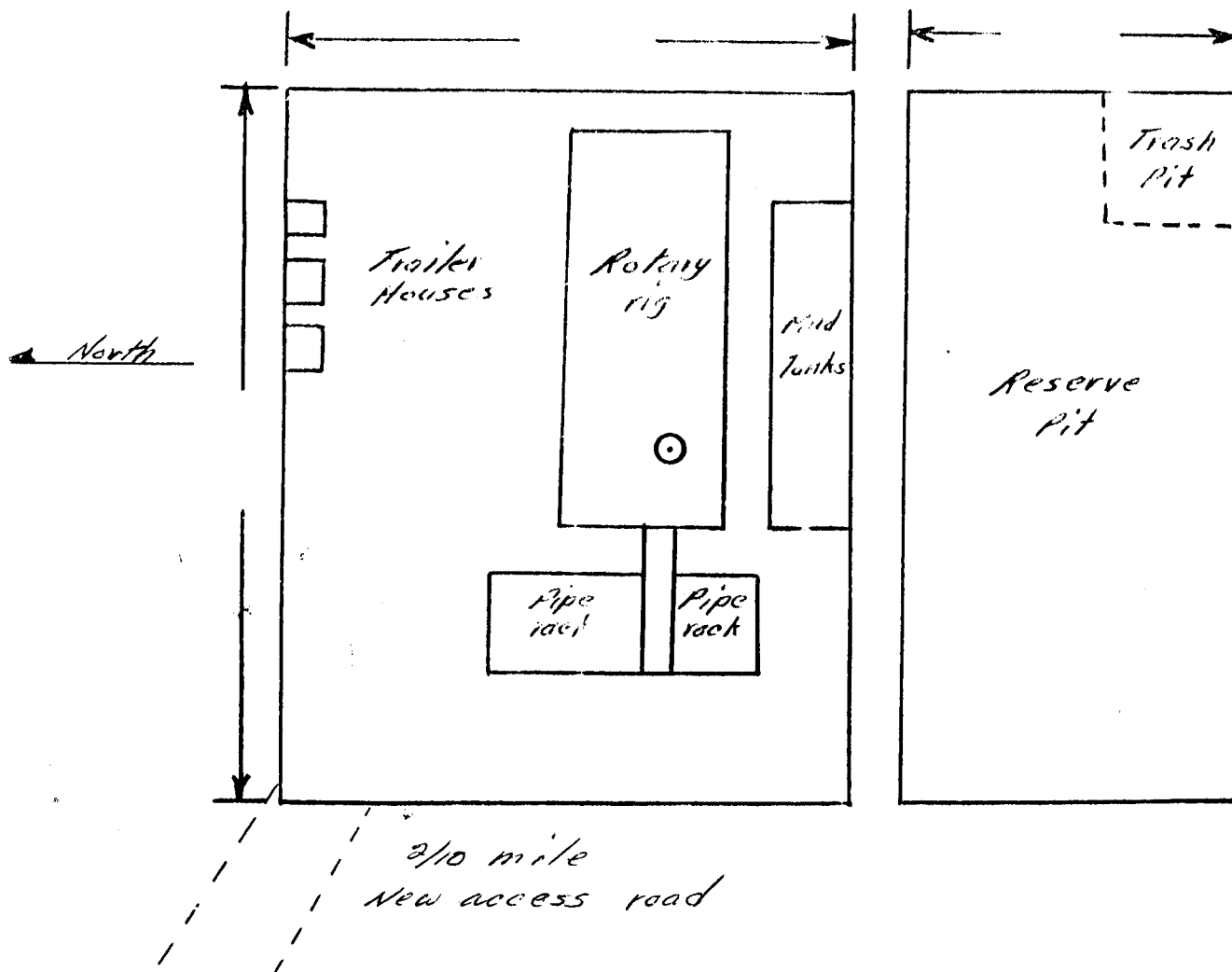
Scale -- 4 inches equals 1 mile

Surveyed August 15, 19 73

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.







- A. Drilling pad will be compacted soil.
- B. Surface gentle sloping, barren, sandy soil, with scattered sage brush and clumps of grass.

#### LOCATION AND RIG LAYOUT PLAT

TEXACO-GOVT.-JOAN CHORNEY (NCT-1) NO. 1

SAN JUAN COUNTY, UTAH



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-  
UNITED STATES  
DENVER DIVISION

August 17, 1973

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

**SURFACE USE DEVELOPMENT PLAN  
TEXACO-GOVT.-JOAN CHORNEY (NCT-1) NO. 1  
SAN JUAN COUNTY, UTAH**

Mr. Jerry Long (3)  
District Engineer  
U. S. Geological Survey  
P. O. Box 1809  
Durango, Colorado 81302

Dear Mr. Long:


As requested by your office, the Surface Use Development Plan for Texaco-Govt.-Joan Chorney (NCT-1) Well No. 1, San Juan County, Utah, is as follows:

1. Existing roads and exit to the location are shown on the attached plat.
2. Approximately two-tenths mile of access road will be required as shown on attached plat.
3. Nearest producing wells are located one and one half miles to the north in Section 23.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. The flowline for the proposed well will run to an existing battery one quarter mile southwest of the location, see attached plat.
6. Water for drilling operations will be obtained from Texaco's fresh water supply tank located two miles to the southeast.

August 17, 1973

7. All waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.
8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location. A small dirt airstrip is located near Montezuma Creek, three miles to the southeast.
10. The drillsite location will be laid bare and will be approximately 250' x 300'. Proper grading will be used to control erosion on the location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on gentle sloping, barren, sandy ground, with scattered sage brush and clumps of grass.

Very truly yours,

  
Tommie Bliss  
District Superintendent

FNE:JM

Attach.

cc: Board of Oil & Gas  
Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

68-58607



August 27, 1973

Texaco Inc.  
Box 2100  
Denver, Colorado 80201

Re: Texaco-Gov't.-Joan Chorney NCT-1 #1  
Sec. 26, T. 40 S, R. 23 E,  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the current spacing pattern established in the Greater Aneth Area.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-037-30124.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL.  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**Utah-0147666-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Texaco-Govt.-Joan  
Chorney (NCT-1)**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Aneth Unit**

11. SEC., T., R., M., OR BLK. AND

**Sec. 26-1408-R238**

**S.L.M.**

12. COUNTY OR PARISH

**San Juan**

13. STATE

**Utah**

1.

OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR

**Texaco Inc.**

**Attention: T. Bliss**

3. ADDRESS OF OPERATOR

**P. O. Box 2100, Denver, Colorado 80201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

**SW 1/4 Sec. 26**

**1980' FNL & 1980' FEL, Sec. 26**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4684' Gr.**

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Based on production tests of the Govt.-R. P. Colvert (NCT-1) No. 1 Well, Texaco no longer plans to drill Texaco-Govt.-Joan Chorney (NCT-1) No. 1. It is therefore requested that the Application to Drill Texaco-Govt.-Joan Chorney (NCT-1) No. 1 be cancelled.**

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE **JAN 14 1974**

BY **C.B. Hughes**

18. I hereby certify that the foregoing is true and correct

SIGNED

**T. Bliss**

TITLE **District Superintendent**

DATE **Jan. 4, 1974**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**USGS (3)  
Durango**

**OGCC (2)  
SLC**

**TB**

**ARM**

\*See Instructions on Reverse Side